## MORE BIOMETHANE FROM BIOGAS BY POWER-TO-GAS — LEARNING FROM FIELD TESTS, SIMULATIONS AND UP-SCALING STUDIES

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## AIM

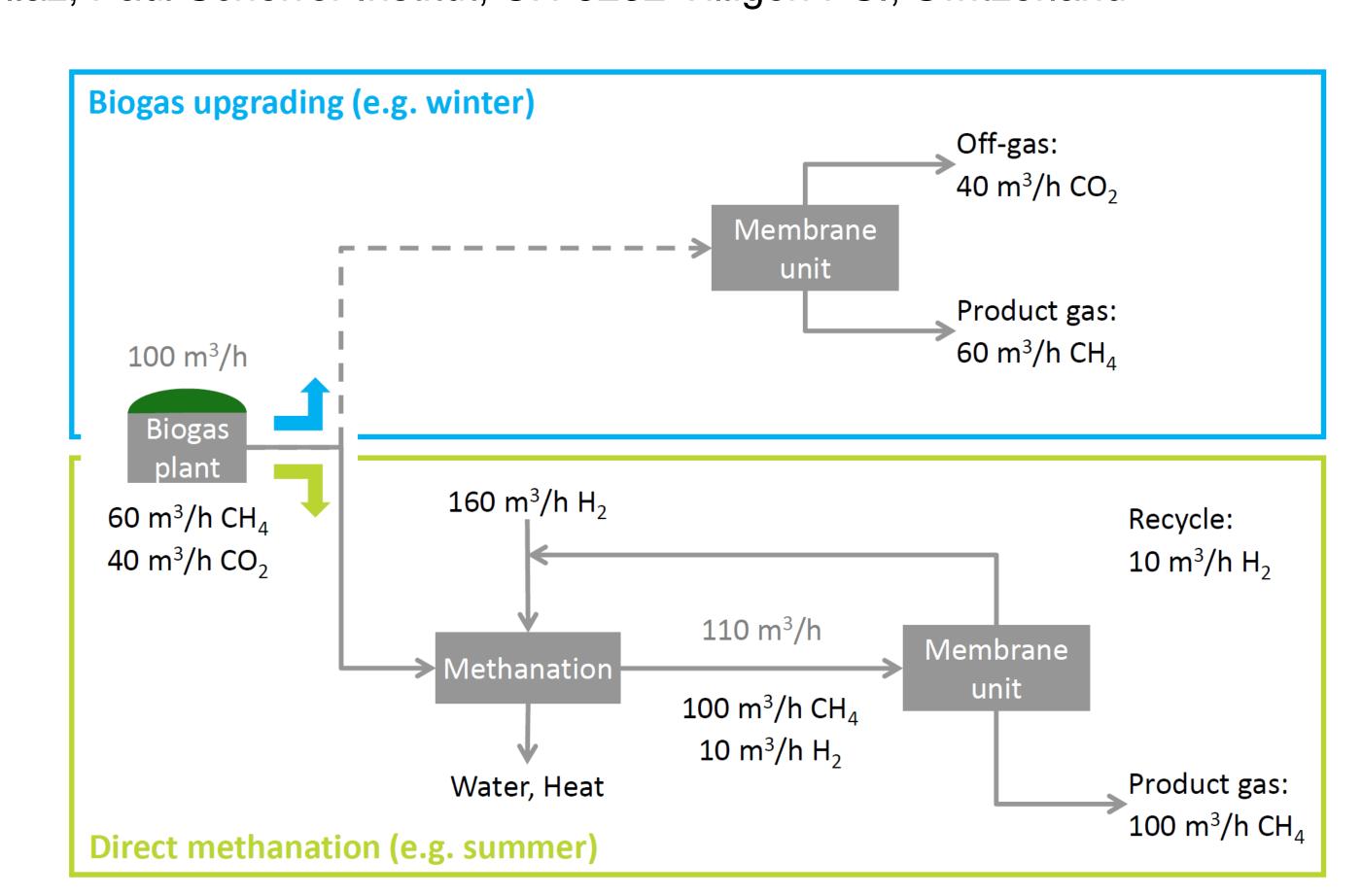
Flexible upgrading of biogas to reach grid specifications (> 96%  $CH_4$ , < 2%  $H_2$ ) with Power-to-Gas (PtG), optimally without using expensive or too  $CO_2$ -loaden electricity for PtG

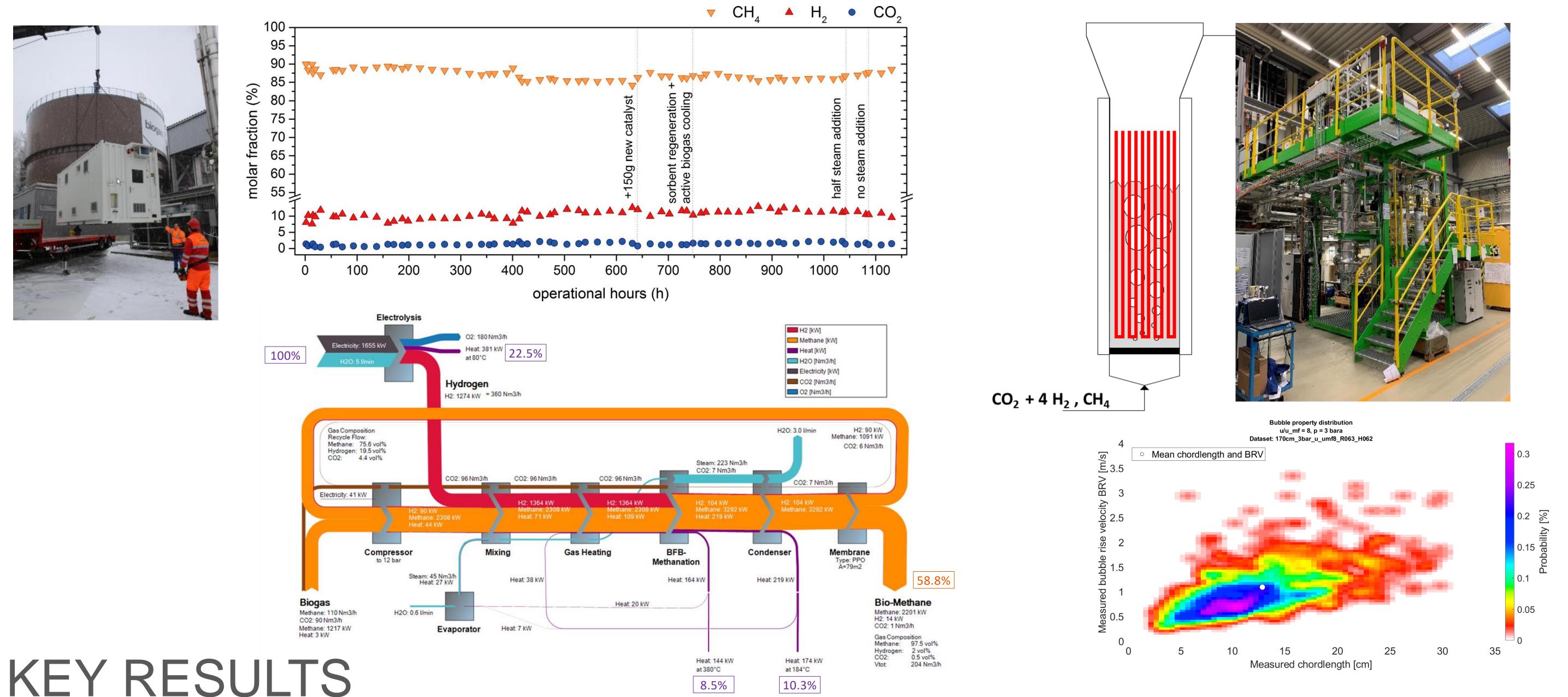
## CONCEPT

Membrane-based upgrading concept allows fast switching between biogas upgrading (CO<sub>2</sub> removal) and PtG operation (incl. H<sub>2</sub> recycle)

## METHODS

Systematic study: lab tests of gas cleaning/methanation, field tests at TRL 5 with real gas, pilot scale experiments to understand reactor hydrodynamics, and techno-economic analysis to obtain cost structure





Goal: Flexible upgrading of biogas to reach grid specifications (> 96%  $CH_4$ , < 2%  $H_2$ ) with Power-to-Gas, optimally without using expensive or too  $CO_2$ -loaden electricity for PtG

- Renewable natural gas (biomethane) allows to store electricity (Power-to-gas) and biomass in the natural gas grid for later use in mobility or re-electrification with an efficiency close to 59% (kWh<sub>el</sub> to kWh<sub>HIV,CH4</sub>)
- Fluidised bed methanation is robust and flexible (1000h test TRL 5)
- Pilot plant (TRL 6) allowed to obtain reliable hydrodynamic data to support up-scale, and will enable dynamic reactive experiments
- Synergistic combination of methanation and membrane is the key
- Swiss SMEs identified as partners to build demonstration plant (TRL 8) at a Swiss biogas plant



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